

## Applicability of Hydrocarbon Subsurface Workflows to CCS

## 28-29 April 2022

Hybrid Conference – The Geological Society London, and Zoom

## Programme

Day One		
08.30	Registration/virtual lobby	
09.00	Welcome	
09.10	Reflections from Geolsoc event	
	Session One: Regional Screening	
09.20	KEYNOTE: Regional Screening Catherine Witt, <i>Storegga</i>	
10.00	Basin modeling advanced workflow applied to the screening of potential CO2 storage areas Adriana Lemgruber-Traby, <i>IFP</i>	
10.25	BREAK	
10.45	Basin to prospect-scale CO2 storage characterisation, Utsira-Skade Aquifer, northern North Sea C. Lloyd, University of Manchester	
11.10	Common Risk Segment (CRS)Mapping for CCS potential of Burdigalian-Langhian carbonates: A case study from onshore Cilicia Basin, NE Mediterranean region Ayberk Uyanik, Turkish Petroleum Corporation	
11.35	Poster Quick-Fire	
12.00	LUNCH	
	Session Two: Risk and Uncertainty	
13.00	KEYNOTE: NZT Project Catherine Gibson-Poole, <i>BP</i>	
13.40	CCUS Risk Assessment – Learning from Projects that Failed Pieter Pestman, Rose and Associates	
14.05	CCS Risk Assessment – a New Paradigm Rosalie Constable, Constable Energy Consulting	
14.30	BREAK - In-Person Poster Viewing	
14.50	Extending Oil & Gas Asset Evaluation into Carbon Storage Resource Assessment: The Path Towards a First Standard Methodology Martin Neumaier, ArianeLogiX	
15.15	A process-led approach to framing uncertainty and risk in CO2 storage in the subsurface Simon Shoulders, <i>BP</i>	



15.40	Panel Session: Information and Practice Sharing Between Industry and Academia
17.00	End of day one
17.10 –	Drinks Reception – Lower Reception
18.10	

Day Two	
08.30	Registration/virtual lobby
09.00	Welcome
	Session Three: 'The Long Term'; Monitoring and Stakeholders
09.05	KEYNOTE: Crown Estate (Stakeholder Engagement, Licencing Framework) Adrian Topham, <i>Crown Estate</i>
09.45	Experienced-based saline aquifer CCS project development – a subsurface maturation perspective from the Northern Lights project, offshore Norway Nicholas Thompson, Equinor
10.10	Well integrity strategy for CO2 storage field development – Experience sharing from Northern Lights project, offshore Norway Ben Hern, Equinor
10.35	BREAK - Virtual Poster Viewing
11.10	Fill-and-spill CO2fairways: a new concept to enhance the efficiency and safetyof underground carbon storage (CCS) Andrew Green, University of Nicosia
11.35	Sleipner 25 years: Demonstrating how well- established subsurface monitoring work processes have contributed to successful offshore CO2 injection Anne-Kari Furre, Equinor
12.00	LUNCH
	Session Four: Reservoir Characterisation
13.00	KEYNOTE: Why CCS is not reverse gas engineering Philip Ringrose, <i>Equinor</i>
13.40	The value of integrated petrographical, sedimentological and structural description and interpretation in assessing CO2 storage sites: A example from the Endeavour Field, North Sea Nicolas Foote, <i>Badley Ashton</i>
14.05	Value of legacy core material to assess subsurface carbon storage reservoir potentiality Ryan L Payton, <i>Royal Holloway University of London</i> (in place of Domenico Chiarella)
14.30	Pore scale assessment of potential subsurface carbon storage reservoirs using digital image analysis Ryan L Payton, Royal Holloway University of London
14.55	BREAK
15.15	Subsurface CO2 mineral trapping Jenny Omma, <i>Rocktype</i>



15.40	Multi-Scale 3D & 4D Imaging-Based Characterisation Workflows and their Application to Carbon Storage Lin Ma, University of Manchester
16.05	Multiscale Stratigraphic Reservoir Characterization for Flow and Storage of CO2: Missing Models, Data and Quantitative Understanding Gary Hampson, Imperial College London
16.30	Assessing the Capillary Sealing Potential of Argillaceous Successions ("Shales") in an Immiscible CO2-H2O Fluid System : Integrating Rock, Wireline Log and Seismic Data Rene Jonk, APA Corporation
16.55	CLOSING KEYNOTE: Liverpool Bay Project Alessandro Aleandri, <i>ENI</i>
17.35	Closing Remarks
17.40	End of Conference

## Poster Programme

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A Screening Assessment of the Impact of Sedimentological Heterogeneity on CO2 Migration and Storage: Sherwood and Bunter Sandstones, UK
Jafar Alshakri, Imperial College London
Caprock integrity evaluation for geosequestration of CO2 in depleted petroleum
reservoirs
Efenwengbe Nicholas Aminaho, Robert Gordon University, Aberdeen
DNA Diagnostic enabled Total Fluid Monitoring Tool applied as a Non-Invasive, Cost
Effective, Low Carbon Footprint Surveillance Technology for CCUS/CCS Complexes
Caroline Burke, Biota Technology
A Screening Assessment of the Impact of Sedimentological Heterogeneity on CO2
Migration and Storage: Johansen and Cook Formations, Northern Lights Project,
Offshore Norway
William A Jackson, Imperial College London
Large Scale Regional Carbon Capture Storage: is there a place for regional high-end
quality multi-client dataset-product?
Cyrille Reiser, <i>PGS</i>
CO2Geological Storage: Digital tools for Screening & Maturation of Marketable Volur
Diego Vazquez Anzola, Asia Pacific Energy Solutions
Geologic storage of CO2: numerical modeling of the geological history for site
screening and storage modeling
Marie-Christine Cacas, <i>IFP (w/Total)</i>
Assessment of a Miocene CCS Prospect using Seismic Facies Analysis, Norwegian
North Sea
Suleyman Coskun, University of Manchester
Pore scale numerical modelling of CO2 mineral transing using true nore geometries

**Pore scale numerical modelling of CO2 mineral trapping using true pore geometries** Ryan L Payton, *Royal Holloway University of London* 



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